

COMMONWEALTH OF VIRGINIA
VIRGINIA GAS AND OIL BOARD HEARING
August 17, 2010

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold its regularly scheduled meeting at 9 a.m. on Tuesday, August 17, 2010, at the Russell County Office Complex, Conference Center, and 139 Highland Drive, Lebanon, Virginia.

1. The board will receive public comments.
2. The Board will consider approval of recommended language change to the "Statement of Investments Policy" as presented by First Bank and Trust, Escrow Agent for the Virginia Gas and Oil Board.
3. The Board will receive an update from staff regarding escrow account activities.
4. The Board on its own motion will consider a disbursement of funds for unit Q-40, Docket Number VGOB-93-0216-0328. This item was previously heard and approved by the Board on August 20, 2002. Based on research of Board files, the disbursement was never made. The Board will decide wither to uphold the prior disbursement petition or deny and ask the operator to resubmit a petition.
Continued from June 2010.
5. A petition from CNX Gas Company, LLC for the disbursement of funds from escrow, authorization of direct payment of royalties to Torch Oil and Gas Company and Jane Hale for Tract 1D, Unit FF-24, Hurricane District, Buchanan County, Virginia. Docket VGOB-00-1017-0830-02.
6. A petition from CNX Gas Company, LLC for the disbursement of funds from escrow, authorization of direct payment of royalties to Torch Oil and Gas Company and Jane Hale for Tract 1C, Unit FF-25, Hurricane/New Garden Districts, Buchanan and Russell County, Virginia. Docket VGOB-00-1017-0831-02.
7. A petition from CNX Gas Company, LLC for the disbursement of funds from escrow, authorization of direct payment of royalties to Torch Oil and Gas Company and Jane Hale for Tract 1C, Unit AV-112, Hurricane/New Garden Districts, Buchanan and Russell County, Virginia. Docket VGOB-01-0116-0853-01.
8. A petition from CNX Gas Company, LLC for the disbursement of funds from escrow, authorization of direct payment of royalties to Torch Oil and Gas Company and Jane Hale for Tract 1, Unit AV-113, Hurricane/New Garden Districts, Buchanan and Russell County, Virginia. Docket VGOB-0-0116-0854-01.

9. A petition from Southeast Land & Mineral, LLC for pooling of conventional gas unit C-6 Wolfrun Hall#1, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0615-2713. Continued from June 2010.
10. A petition from Southeast Land & Mineral, LLC for establishment of field rules for the Wolf Run Conventional Gas Field in Washington County, Virginia. Docket Number VGOB-10-0615-2714. Continued from June 2010.
11. A petition from Southeast Land & Mineral, LLC requesting to be named Unit Operator for each of the units for the proposed Wolf Run Conventional Gas Field. Docket Number VGOB-10-0615-2738. Continued from June 2010.
12. A petition from Southeast Land & Mineral, LLC for pooling of conventional gas well unit C-8 Wolfrun #1, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0615-2739. Continued from June 2010.
13. A petition from Southeast Land & Mineral, LLC for creation of a 160 acre conventional gas well unit, D-4 Wolfrun, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0615-2740. Continued from June 2010.
14. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit Q-43, Garden District, Buchanan County, Virginia. Docket Number VGOB-00-0321-0779-03. Continued from July 2010.
15. A petition from CNX Gas Company, LLC for re-pooling of coalbed methane unit Q-42, Garden District, Buchanan County, Virginia. Docket Number VGOB-93-0216-0326-02. Continued from July 2010.
16. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AW-146, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-10-0720-2754. Continued from July 2010.
17. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit ZZZ-25, Garden & North Grundy Districts, Buchanan County, Virginia. Docket Number VGOB-10-0720-2755. Continued from July 2010.
18. A petition from CNX Gas Company, LLC for establishment of 240 acre horizontal coalbed methane drilling unit, location exception and pooling for Unit I17, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0720-2756. Continued from July 2010.
19. A petition from EQT Production Company for pooling of Horizontal Conventional Gas Unit VH-539909, Roberson District, Wise County, Virginia. Docket Number VGOB-10-0720-2757. Continued from July 2010.

20. A petition from EQT Production Company for pooling of Horizontal Conventional Gas Unit VH-531021, Roberson District, Wise County, Virginia. Docket Number VGOB-10-0720-2758. Continued from July 2010.
21. A petition from EQT Production Company for pooling of coalbed methane unit VCI-538130, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0720-2759. Continued from July 2010.
22. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2760, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2760. Continued from July 2010.
23. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2761, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2761. Continued from July 2010.
24. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2762, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2762. Continued from July 2010.
25. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2763, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2763. Continued from July 2010.
26. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2764, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2764. Continued from July 2010.
27. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2765, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2765. Continued from July 2010.
28. A petition from EQT Production Company for the establishment of a 320 acre horizontal conventional drilling unit, EQT 2766, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0720-2766. Continued from July 2010.
29. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field to allow one additional coalbed gas well to be drilled within each of the 58.77 acre Nora Units identified as BC50, BC51, BD49-BD51, BE48-BE51, BF47-BF54, BG46-BG53, BH49, BH51, and BI49-BI52, Dickenson County, Virginia. Docket Number VGOB-89-0126-0009-66. Continued from July 2010.
30. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field to allow one additional coalbed gas well to be drilled within the 58.77 acre Nora Unit identified as BN89, Russell County, and Virginia. Docket Number VGOB-89-0126-0009-67. Continued from July 2010.

31. A petition from Range Resources-Pine Mountain, Inc. for establishment of a drilling unit and pooling of conventional well unit V-530229, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0720-2767. Continued from July 2010.
32. A petition from Range Resources-Pine Mountain, Inc. for establishment of a drilling unit and pooling of conventional well unit V-530212, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0720-2768. Continued from July 2010.
33. A petition from GeoMet Operating Company, Inc. for re-pooling coalbed methane unit 279 VA YYY-36, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-09-0217-2465-01. Continued from July 2010...
34. A petition from GeoMet Operating Company, Inc. for re-pooling coalbed methane unit 290 VA B-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-1020-2610-01. Continued from July 2010.
35. A petition from GeoMet Operating Company, Inc. for re-pooling coalbed methane unit 433 VA C-34, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1804-01. Continued from July 2010.

THE REMAINING DOCKET ITEMS ARE CONTINUED TO SEPTEMBER 21, 2010.

36. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 287 VA A-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0720-2769. Continued to September 21, 2010 from July and August.
37. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 285 VA A-36, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0720-2770. Continued to September 21, 2010 from July and August.
38. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 288 VA B-35, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0720-2771. Continued to September 21, 2010 from July and August.
39. A petition from GeoMet Operating Company, Inc. for pooling of coalbed methane unit 214 VA YYY-37, North Grundy District, Buchanan County, Virginia. Docket Number VGOB-10-0720-2772.
Continued to September 21, 2010 from July and August.
40. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit E-12, Garden/North Garden/South Garden Districts, Buchanan County, Virginia. Docket Number VGOB-10-0817-2777. Continued to September 21, 2010 from August.

41. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit G-17, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0817-2778. Continued to September 21, 2010 from August.
42. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit N-79, Rocklick District, Buchanan County, Virginia. Docket Number VGOB-10-0817-2779. Continued to September 21, 2010 from August.
43. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BI-118, New Garden District, Russell County, Virginia. Docket Number VGOB-10-0817-2780. Continued to September 21, 2010 from August.
44. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit I-17, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0817-2781. Continued to September 21, 2010 from August.
45. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit YYY-23, Garden District, Buchanan County, Virginia. Docket Number VGOB-10-0817-2782. Continued to September 21, 2010 from August.
46. A petition from CNX Gas Company, LLC for modification of the Middle Ridge I Field Rules to allow for the drilling of an additional well in units BA118, BC116, BC117, BC118, BD116, BD118, Russell County, Virginia. Docket Number VGOB-00-1017-0835-09. Continued to September 21, 2010 from August.
47. A petition from CNX Gas Company, LLC for modification of the Nora Coalbed Gas Field Rules to allow for the drilling of an additional well in unit AJ80, Buchanan County, Virginia. Docket Number VGOB-89-0126-0009-69. Continued to September 21, 2010 from August.
48. A petition from CNX Gas Company, LLC for modification of the Oakwood I Field Rules to allow for the drilling of an additional well in units D39, E41, E42, Buchanan County, Virginia. Docket Number VGOB-93-0216-0325-22. Continued to September 21, 2010 from August.
49. A petition from CNX Gas Company, LLC for modification of Horizontal Drilling Unit SSS28SH to correct acreage within the tracts in the provisional unit, North Grundy/Knox District, Buchanan County, Virginia. Continued to September 21, 2010 from August.
50. A petition from EQT Production Company for modification of the Nora Coalbed Gas Field Rules to allow for the drilling of an additional well in units BJ80-BJ82, BK79, BL79, BM79, BM83, BN79, BN83, BP78, BP79, BQ77, BQ78 Dickenson and Russell County, Virginia. Docket Number VGOB-89-0126-0009-68. Continued to September 21, 2010 from August.

51. A petition from EQT Production Company for pooling of coalbed methane unit VC-504900, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0817-2783. Continued to September 21, 2010 from August.
52. A petition from EQT Production Company for pooling of coalbed methane unit VC-536217, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0817-2784. Continued to September 21, 2010 from August.
53. A petition from EQT Production Company for pooling of coalbed methane unit VCI-539008, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0817-2785. Continued to September 21, 2010 from August.
54. A petition from EQT Production Company for the establishment of a provisional drilling unit (EQT 2786) consisting of 429.74 acres for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0817-2786. Continued to September 21, 2010 from August.
55. A petition from EQT Production Company for the establishment of a provisional drilling unit (EQT 2787) consisting of 320 acres for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0817-2787. Continued to September 21, 2010 from August.
56. A petition from EQT Production Company for the establishment of a provisional drilling unit (EQT 2788) consisting of 320 acres for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0817-2788. Continued to September 21, 2010 from August.
57. A petition from EQT Production Company for the establishment of a provisional drilling unit (EQT 2789) consisting of 320 acres for the drilling of horizontal conventional gas wells, Gladeville District, Wise County, Virginia. Docket Number VGOB-10-0817-2789. Continued to September 21, 2010 from August.
58. A petition from Southeast Land & Mineral, LLC for establishing of a provisional drilling unit and pooling for conventional well C-7 Wolf Run, Tyler District, Washington County, Virginia. Docket Number VGOB-10-0817-2790. Continued to September 21, 2010 from August.
59. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a drilling unit and pooling for proposed well V-530213, Kenady District, Dickenson County, Virginia. VGOB-10-0817-2791. Continued to September 21, 2010 from August.
60. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530213, Kenady District, and Dickenson County, Virginia. Docket Number VGOB-10-0817-2792. Continued to September 21, 2010 from August.

61. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a drilling unit and pooling for proposed well V-530027, Sandlick District, Dickenson County, Virginia. VGOB-10-0817-2793.
Continued to September 21, 2010 from August.
62. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530283, Roberson District, and Wise County, Virginia. Docket Number VGOB-10-0817-2795. Continued to September 21, 2010 from August.
63. A petition from GeoMet Operating Company, Inc. for re-pooling of coalbed methane unit Rogers 275-CBM Unit B-39, Garden District, Buchanan County, Virginia. Docket Number VGOB-06-1114-1797-01.
Continued to September 21, 2010 from August.
64. A petition from GeoMet Operating Company, Inc. for re-pooling of coalbed methane unit Rogers421 VA Unit F-38, Garden District, Buchanan County, Virginia. Docket Number VGOB-09-0120-2454-01.
Continued to September 21, 2010 from August.
65. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530277, Ervinton District, and Dickenson County, Virginia. Docket Number VGOB-10-0817-2796.
Continued to September 21, 2010 from August.
66. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed well V-530233, Sandlick District, and Dickenson County, Virginia. Docket Number VGOB-10-0817-2797.
Continued to September 21, 2010 from August.
67. The Board will review the July 2010 minutes for approval.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the August hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by August 12, 2010.

The deadline for filing of petitions to the Board for the September 2010 hearing is 5 p.m., Friday, August 20, 2010 with the September hearing scheduled for Tuesday, September 21, 2010 at the Russell County Government Complex, Conference Center, and 135 Highland Drive, Lebanon, Virginia.

